

Portland General Electric  
Price Summary

**Direct Access Service**

Price Summaries for Lighting are separate.

**E-18 PHASE XVI**

Effective January 1, 2012

<b>Tariff Schedules (*)</b>	<b>BASE RATE</b>													<b>EFFECTIVE RATE (**)</b>
		102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	

<i>Supplemental Schedule Descriptions and Applications:</i>		
SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Not applicable to self-directing customers or contracts where explicitly exempted.
Schedule 109 *	Energy Efficiency Funding Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 110 *	Energy Efficiency Customer Service	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. *This schedule is not applicable to nonresidential customers whose load exceeded one aMW at a point of delivery during the prior calendar year or those nonresidential customers qualifying as a self-directing customer.
Schedule 115	Low-Income Assistance	For Schedule 7 & 9 customers a flat charge per meter per month applies. <i>All other schedules, except contracts where explicitly exempted.</i>
Schedule 123 *	Decoupling Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. * This schedule is not applicable to direct access customers after December 31, 2010.
Schedule 126	Annual Power Cost Variance	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 128	Short-Term Transition Adjustment	Applicable to all Non-Residential Customers served who receive service at Daily or Monthly pricing (other than Cost of Service).
Schedule 137	Customer-Owned Solar Payment Option Pilot Program	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 140	Income Tax Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
Price Summary

**Direct Access Service**

Price Summaries for Lighting are separate.

**E-18 PHASE XVI**

Effective January 1, 2012

Tariff Schedules (*)		BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	EFFECTIVE RATE (**)
<b>Schedule 532 (RPA)</b> <= 30kW															
Basic Charge 1-phase		\$ 12.00													\$ 12.00
Basic Charge 3-phase		\$ 16.00													\$ 16.00
Transmission & Ancillary Distribution		----	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												0.000 cents/kWh
	First 5,000 kWh	3.287													3.287 cents/kWh
	Over 5,000 kWh	0.775													0.775 cents/kWh
ESP		-													- cents/kWh
Total w/o ESP	First 5,000 kWh	3.287	-0.735	0.042	3%	0.289	0.007	0.050	0.149	0.000	-0.049	0.078	0.000	2.992	6.110 cents/kWh
	Over 5,000 kWh	0.775	-0.735	0.042	3%	0.289	0.007	0.050	0.149	0.000	-0.049	0.078	0.000	2.992	3.598 cents/kWh
<b>Schedule 538 (RPA)</b>															
Basic Charge 1-phase		\$ 20.00													\$20.00
Basic Charge 3-phase		\$ 25.00													\$25.00
Energy Transmission & Ancillary Distribution		----	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												0.000 cents/kWh
		5.520													5.520 cents/kWh
ESP		----	Energy Charges are separately provided for through consumer's Energy Service Provider												
Total w/o ESP		5.520	-0.735	0.014	3%	0.333	0.007	0.050	-0.011	0.000	-0.049	0.074	0.000	2.720	7.923 cents/kWh
<b>Schedule 549 (RPA) (2)</b> > 30 kW															
Basic Charge Summer		\$ 30.00													\$30.00
Basic Charge Winter		\$ -													\$0.00
Transmission & Ancillary Distribution	All kWh		Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												0.000 cents/kWh
	First 50 kWh per kW of Demand	3.65													3.651 cents/kWh
	Over 50 kWh per kW of Demand	1.65													1.651 cents/kWh
ESP		-													- cents/kWh
Total w/o ESP	First 50 kWh per kW of Demand	3.651	-0.735	0.017	3%	0.268	0.005	0.050	-0.011	0.000	-0.049	0.084	0.000	3.718	6.998 cents/kWh
	Over 50 kWh per kW of Demand	1.651	-0.735	0.017	3%	0.268	0.005	0.050	-0.011	0.000	-0.049	0.084	0.000	3.718	4.998 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(2) Irrigation and Drainage Pumping Service.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
Price Summary

**Direct Access Service**  
**E-18 PHASE XVI**

Price Summaries for Lighting are separate.

Effective January 1, 2012

Tariff Schedules (*)		BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	EFFECTIVE RATE (**)
<b>Schedule 532</b> <= 30kW															
	Basic Charge 1-phase	\$ 12.00													\$12.00
	Basic Charge 3-phase	\$ 16.00													\$16.00
	Transmission & Ancillary Distribution	---	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												0.000 cents/kWh
	- First 5,000 kWh	3.287													3.287 cents/kWh
	- Over 5,000 kWh	0.775													0.775 cents/kWh
	ESP	-													- cents/kWh
	Total w/o ESP - First 5,000 kWh	3.287		0.042	3.0%	0.289	0.007	0.050	0.149	0.000	-0.049	0.078	0.000	2.992	6.845 cents/kWh
	- Over 5,000 kWh	0.775		0.042	3.0%	0.289	0.007	0.050	0.149	0.000	-0.049	0.078	0.000	2.992	4.333 cents/kWh
<b>Schedule 538</b>															
	Basic Charge 1-phase	\$ 20.00													\$20.00
	Basic Charge 3-phase	\$ 25.00													\$25.00
Energy	Transmission & Ancillary Distribution	5.520	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												0.000 cents/kWh
	ESP	-	Energy Charges are separately provided for through consumer's Energy Service Provider												5.520 cents/kWh
	Total w/o ESP	5.520		0.014	3.0%	0.333	0.007	0.050	-0.011	0.000	-0.049	0.074	0.000	2.720	8.658 cents/kWh
<b>Schedule 549 (2)</b> > 30 kW															
	Basic Charge Summer	\$ 30.00													\$30.00
	Basic Charge Winter	\$ -													\$0.00
	Transmission & Ancillary Distribution	---	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												0.000 cents/kWh
	First 50 kWh per kW of Demand	3.651													3.651 cents/kWh
	Over 50 kWh per kW of Demand	1.651													1.651
	ESP	-													- cents/kWh
	Total w/o ESP First 50 kWh per kW of Demand	3.651		0.017	3.0%	0.268	0.005	0.050	-0.011	0.000	-0.049	0.084	0.000	3.718	7.733 cents/kWh
	Over 50 kWh per kW of Demand	1.651		0.017	3.0%	0.268	0.005	0.050	-0.011	0.000	-0.049	0.084	0.000	3.718	5.733 cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(1) Optional Time-Of-Day General Service.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(2) Irrigation and Drainage Pumping Service.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
Price Summary

**Direct Access Service**  
**E-18 PHASE XVI**

Price Summaries for Lighting are separate.

Effective January 1, 2012

Tariff Schedules (*)		BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	EFFECTIVE RATE (**)
<b>Schedule 583 (RPA)</b> 31-200 kW															
Basic Charge 1-phase		\$ 20.00													\$20.00
Basic Charge 3-phase		\$ 30.00													\$30.00
Distribution Charge		\$ 1.76													\$1.76 per kW
Transmission & Ancillary			Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												\$0.00 per kW
Facilities Charge - All kW (3)	First 30 kW	\$ 2.38													\$2.38 per kW
	Over 30 kW	\$ 2.08													\$2.08 per kW
System Usage	All kWh	0.612													0.612 cents/kWh
ESP															- cents/kWh
Total w/o ESP		All kWh 0.612	-0.735	0.009	3%	0.237	0.005	0.050	-0.011	0.000	-0.049	0.076	-	2.883	3.077 cents/kWh

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch. 102).

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

<b>Schedule 583</b> 31-200 kW															
Basic Charge 1-phase		\$ 20.00													\$20.00
Basic Charge 3-phase		\$ 30.00													\$30.00
Distribution Charge		\$ 1.76													\$1.76 per kW
Transmission & Ancillary		\$ -	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												\$0.00 per kW
Facilities Charge - All kW (3)	First 30 kW	\$2.38													\$2.38 per kW
	Over 30 kW	\$2.08													\$2.08 per kW
System Usage	All kWh	0.612													0.612 cents/kWh
ESP															- cents/kWh
Total w/o ESP		All kWh 0.612		0.009	3.0%	0.237	0.005	0.050	-0.011	0.000	-0.049	0.076	-	2.883	3.812

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
Price Summary

**Direct Access Service**  
**E-18 PHASE XVI**

Price Summaries for Lighting are separate.

Effective January 1, 2012

Tariff Schedules (*)			BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	EFFECTIVE RATE (**)	
<b>Schedule 585-S (RPA)</b>	Secondary Voltage	201-1,000 kW															
	Basic Charge		\$240.00													\$240.00	
	Facilities Charge (3)	-	\$ 2.41													\$2.41 per kW	
		First 200 kW		\$ 2.14													\$2.14 per kW
		Over 200 kW															
	Transmission & Ancillary Distribution Charge	On-Peak kW	\$ 1.85	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider													\$1.85 per kW
System Usage	All kWh	0.277														0.277 cents/kWh	
ESP		-														- cents/kWh	
Total w/o ESP	On-Peak kWh	0.277	-0.735	0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.072	0.000	2.531	2.360	2.360 cents/kWh	
	Off-Peak kWh	0.277	-0.735	0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.072	0.000	2.684	2.513	2.513 cents/kWh	
<b>Schedule 585-P (RPA)</b>	Primary Voltage	201-1,000 kW															
	Basic Charge 3-phase		\$200.00													\$200.00	
	Facilities Charge (3)	-	\$ 2.36													\$2.36 per kW	
		First 200 kW		\$ 2.02													\$2.02 per kW
		Over 200 kW															
	Transmission & Ancillary Distribution Charge	On-Peak kW	\$ 1.79	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider													\$1.79 per kW
System Usage	All kWh	0.264														0.264 cents/kWh	
ESP		-														- cents/kWh	
Total w/o ESP	On-Peak kWh	0.264	-0.735	0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.070	0.000	2.451	2.265	2.265 cents/kWh	
	Off-Peak kWh	0.264	-0.735	0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.070	0.000	2.577	2.391	2.391 cents/kWh	

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
Price Summary

**Direct Access Service**  
**E-18 PHASE XVI**

Price Summaries for Lighting are separate.

Effective January 1, 2012

Tariff Schedules (*)			BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	EFFECTIVE RATE (**)	
<b>Schedule 585-S</b>	Secondary Voltage	201-1,000 kW															
	Basic Charge		\$240.00													\$240.00	
	Facilities Charge (3)	-	\$ 2.41													\$2.41 per kW	
		First 200 kW		\$ 2.14													\$2.14 per kW
		Over 200 kW															
	Transmission & Ancillary Distribution Charge	On-Peak kW	\$ 1.85	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider													\$1.85 per kW
System Usage	All kWh	0.277														0.277 cents/kWh	
ESP		-														- cents/kWh	
Total w/o ESP	On-Peak kWh	0.277		0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.072	0.027	2.531		3.122 cents/kWh	
	Off-Peak kWh	0.277		0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.072	0.027	2.684		3.275 cents/kWh	
<b>Schedule 585-P</b>	Primary Voltage	201-1,000 kW															
	Basic Charge 3-phase		\$200.00													\$200.00	
	Facilities Charge (3)	-	\$ 2.36													\$2.36 per kW	
		First 200 kW		\$ 2.02													\$2.02 per kW
		Over 200 kW															
	Transmission & Ancillary Distribution Charge	On-Peak kW	\$ 1.79	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider													\$1.79 per kW
System Usage	All kWh	0.264														0.264 cents/kWh	
ESP		-														- cents/kWh	
Total w/o ESP	On-Peak kWh	0.264		0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.070	0.000	2.451		3.000 cents/kWh	
	Off-Peak kWh	0.264		0.007	3%	0.213	0.005	0.050	-0.011	0.000	-0.049	0.070	0.000	2.577		3.126 cents/kWh	

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
Price Summary

**Direct Access Service**  
**E-18 PHASE XVI**

Price Summaries for Lighting are separate.

Effective January 1, 2012

Tariff Schedules (*)			BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	EFFECTIVE RATE (**)	
<b>Schedule 589-S (RPA)</b>	Secondary Voltage >1000 kW		\$1,240.00													\$1,240.00	
	Basic Charge		\$ 1.64													\$1.64 per kW	
	Facilities Charge (3)	- First 4,000 kW	\$ 0.36													\$0.36 per kW	
		Over 4,000 kW															
	Transmission & Ancillary Distribution Charge	On-Peak kW	\$ 1.91	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider													
	System Usage	All kWh	0.271														\$1.91 per kW
ESP		-														0.271 cents/kWh	
Total w/o ESP	On-Peak kWh	0.271	-0.735	0.006	3%	*	*	0.050	*	0.000	-0.049	0.070	0.026	2.359		1.998 cents/kWh	
	Off-Peak kWh	0.271	-0.735	0.006	3%	*	*	0.050	*	0.000	-0.049	0.070	0.026	2.507		2.146 cents/kWh	
<b>Schedule 589-P (RPA)</b>	Primary Voltage >1000 kW		\$1,000.00													\$1,000.00	
	Basic Charge 3-phase		\$ 1.60													\$1.60 per kW	
	Facilities Charge (3)	- First 4,000 kW	\$ 0.32													\$0.32 per kW	
		Over 4,000 kW															
	Transmission & Ancillary Distribution Charge	On-Peak kW	\$ 1.84	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider													
	System Usage	All kWh	0.250														\$1.84 per kW
ESP		-														0.250 cents/kWh	
Total w/o ESP	On-Peak kWh	0.250	-0.735	0.006	3%	*	*	0.050	*	0.000	-0.049	0.068	0.000	2.302		1.892 cents/kWh	
	Off-Peak kWh	0.250	-0.735	0.006	3%	*	*	0.050	*	0.000	-0.049	0.068	0.000	2.426		2.016 cents/kWh	

(RPA) Farm and Residential General Service qualifies for BPA Subscription Power Credits(Sch.102).

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
Price Summary

**Direct Access Service**

Price Summaries for Lighting are separate.

**E-18 PHASE XVI**

Effective January 1, 2012

Tariff Schedules (*)		BASE RATE	102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	EFFECTIVE RATE (**)
<b>Schedule 589-S</b>	Secondary Voltage >1000 kW														
	Basic Charge	\$1,240.00													\$1,240.00
	Facilities Charge (3)	\$ 1.64													\$1.64 per kW
		\$ 0.36													\$0.36 per kW
	Transmission & Ancillary Distribution Charge	On-Peak kW \$ 1.91	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												
	System Usage All kWh	0.271													
ESP	-														0.271 cents/kWh
Total w/o ESP	On-Peak kWh 0.271		0.006	3%	*	*	0.050	*	0.000	-0.049	0.070	0.026	2.359	2.733 cents/kWh	
	Off-Peak kWh 0.271		0.006	3%	*	*	0.050	*	0.000	-0.049	0.070	0.026	2.507	2.881 cents/kWh	
<b>Schedule 589-P</b>	Primary Voltage >1000 kW														
	Basic Charge 3-phase	\$1,000.00													\$1,000.00
	Facilities Charge (3)	\$ 1.60													\$1.60 per kW
		\$ 0.32													\$0.32 per kW
	Transmission & Ancillary Distribution Charge	On-Peak kW \$ 1.84	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												
	System Usage All kWh	0.250													
ESP	-														0.250 cents/kWh
Total w/o ESP	On-Peak kWh 0.250		0.006	3%	*	*	0.050	*	0.000	-0.049	0.068	0.000	2.302	2.627 cents/kWh	
	Off-Peak kWh 0.250		0.006	3%	*	*	0.050	*	0.000	-0.049	0.068	0.000	2.426	2.751 cents/kWh	
<b>Schedule 589-T</b>	Sub-Transmission Voltage >1000 kW														
	Basic Charge	\$1,930.00													\$1,930.00
	Facilities Charge (3)	\$ 1.60													\$1.60 per kW
		\$ 0.32													\$0.32 per kW
	Transmission & Ancillary Distribution Charge	On-Peak kW \$ 0.85	Transmission & Ancillary Charges are separately provided for through consumer's Energy Service Provider												
	System Usage All kWh	0.239													
ESP	-														0.239 cents/kWh
Total w/o ESP	On-Peak kWh 0.239		0.006	0.030	*	*	0.050	*	0.000	-0.049	0.067	0.000	2.282	2.595 cents/kWh	
	Off-Peak kWh 0.239		0.006	0.030	*	*	0.050	*	0.000	-0.049	0.067	0.000	2.384	2.697 cents/kWh	

Excess kVAR is billed at the effective rate of \$0.50 per kVAR.

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(3) Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) and shopping credit as Schedule 130-A availability is limited. See Schedule 130 for details.

N/A = Not Applicable

See footnotes at the end of this document and refer to Tariff for application of minimum charges.

Portland General Electric  
**Price Summary**

**Direct Access Service**  
**E-18 PHASE XVI**

Effective January 1, 2012

Price Summaries for Lighting are separate.

Tariff Schedules (*)	BASE RATE													EFFECTIVE RATE (**)
		102	105	3.0% 108(1)	109	110	115	123	126	140	145	137	128(4)	
<b>Schedule 592 Traffic Signals</b>		<b>Transmission &amp; Ancillary Charges are separately provided for through consumer's Energy Service Provider</b>												
kWh Service Transmission & Ancillary	2.107													2.107 cents/kWh
Distribution	-	<b>Energy Charges are separately provided for through consumer's Energy Service Provider</b>												-
ESP	-													-
Total w/o ESP	<b>2.107</b>	0.007	0.030	0.215	0.006	0.050	-0.011	0.000	-0.049	0.068	0.000	2.278	<b>4.671</b> cents/kWh	
<b>Schedule 594 Communication Devices</b>		<b>Transmission &amp; Ancillary Charges are separately provided for through consumer's Energy Service Provider</b>												
kWh Service Transmission & Ancillary	2.107													2.107 cents/kWh
Distribution	-	<b>Energy Charges are separately provided for through consumer's Energy Service Provider</b>												-
ESP	-													-
Total w/o ESP	<b>2.107</b>	0.007	0.030	0.215	0.006	0.050	-0.011	0.000	-0.049	0.068	0.000	2.278	<b>4.671</b> cents/kWh	

(1) Applied to the entire bill with the exception of Schedule 115 & Schedule 109 and any privilege or local taxes (i.e. Schedule 106).

(4) Annual Short-Term Transition Rate shown. Customers that select quarterly Direct Access will have a different rate, depending on which quarter they elect, for the balance of the year.

(\*) See Tariff for application for special conditions.

(\*\*) Effective Rate excludes Schedule 108(PPC) or local taxes (i.e. Schedule 106).

N/A = Not Applicable

**Applicable Minimum Charges:**

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.