

**SCHEDULE 7  
RESIDENTIAL SERVICE**

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

To Residential Customers.

**MONTHLY RATE**

The sum of the following charges per Point of Delivery (POD)\*:

<u>Basic Charge</u>			
Single Phase Service	\$ 9.00		(R)
Three Phase Service	\$14.00		(I)
<u>Transmission and Related Services Charge</u>	0.235	¢ per kWh	(I)
<u>Distribution Charge</u>	3.116	¢ per kWh	(I)
<u>Energy Charge</u>			
Standard Service			
First 1,000 kWh	6.778	¢ per kWh	(I)(C)
Over 1,000 kWh	7.500	¢ per kWh	(I)(C)
<u>Time-of-Use (TOU) Portfolio Option (enrollment is necessary)</u>			
On-Peak Period	13.266	¢ per kWh	(I)
Mid-Peak Period	7.500	¢ per kWh	(I)
Off-Peak Period	4.422	¢ per kWh	(I)
First 1,000 kWh block adjustment	(0.722)	¢ per kWh	(I)(C) (D)

\* See Schedule 100 for applicable adjustments.

**SCHEDULE 7 (Continued)**

MONTHLY RATE (Continued)

Renewable Portfolio Options

(available upon enrollment in either  
Energy Charge option)

Renewable Usage	1.200 ¢ per kWh in addition to Energy Charge	(I)
Fixed Renewable	\$3.50 per month per block	
<u>Renewable Portfolio Option Adder<sup>(*)</sup></u>		
Habitat	\$2.50 per month	

\* Only Customers who are enrolled in a Renewable Portfolio Option (Renewable Usage or Fixed Renewable Portfolio Options described herein or Schedule 9, Stable Rate Pilot) may choose the Habitat Renewable Portfolio Option Adder.

**RENEWABLE PORTFOLIO OPTIONS**

The Customer will be charged for the Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

Fixed Renewable Option

The Company will purchase 200 kWhs of Tradable Renewal Credits (TRCs) and/or renewable energy per block enrolled in the Fixed Renewable Option. All TRCs purchased under this option will come from new renewable resources.

The Company will also place \$1.50 of the amount received from Customers enrolled in the Fixed Renewable Option in a new renewable resources development and demonstration fund. Amounts in the fund will be disbursed by the Company to public renewable resource demonstration projects or projects which commit to supply energy according to a contractually established timetable. The Company will report to the Commission annually by April 1<sup>st</sup> for the preceding calendar year on collections and disbursements. The fund will accrue interest at the Commission-authorized rate for deferred accounts. (R)

Renewable Usage Option

All amounts received from the Customer under the Renewable Usage Option less administrative fees will be used to acquire TRCs and/or renewable energy all of which will come from new renewable resources.

**SCHEDULE 7 (Continued)**

RENEWABLE PORTFOLIO OPTIONS (Continued)

Renewable Portfolio Option Adder

Habitat Option

The Company will distribute \$2.50 per month as received from each Customer enrolled in the Habitat Option to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Energy or TRCs supporting the Renewable Portfolio Options will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient TRCs or renewable energy to meet the purchases by Customers. The Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.

(C)

For purposes of these options, renewable resources include wind generation, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. New TRCs or new renewable resources will mean those qualifying resources placed in service after July 23, 1999, as defined in OAR 860-038-0005. All TRCs will be certified by the Western Renewable Energy Generation Information System (WREGIS) beginning January 1, 2009.

**TIME OF USE PORTFOLIO OPTION**

**On- and Off-Peak Hours\***

Summer Months (begins May 1st of each year)	
On-Peak	3:00 p.m. to 8:00 p.m. Monday-Friday
Mid-Peak	6:00 a.m. to 3:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday; 6:00 a.m. to 10:00 p.m. Saturday
Off-Peak	10:00 p.m. to 6:00 a.m. all days; 6:00 a.m. to 10:00 p.m. Sunday and Holidays**
Winter Months (begins November 1st of each year)	
On-Peak	6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday-Friday
Mid-Peak	10:00 a.m. to 5:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday; 6:00 a.m. to 10:00 p.m. Saturday
Off-Peak	10:00 p.m. to 6:00 a.m. all days; 6:00 a.m. to 10:00 p.m. Sunday and Holidays**

\* The time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November. Customers with AMI meters will observe the regular daylight saving schedule.

\*\* Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a TOU holiday. If a holiday falls on Sunday, the following Monday is designated a TOU holiday.

**SCHEDULE 7 (Continued)**

**ADJUSTMENTS**

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SPECIAL CONDITIONS**

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company will not accept enrollments from accounts with poor credit history. For the purposes of this rate schedule, poor credit history is defined as: a) having a time payment agreement that has not been kept current from month to month, b) having received two or more final disconnect notices in the past 12 months; or c) having been involuntarily disconnected in the past 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.

Pertaining to the TOU Option

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks notice prior to the meter read date. Absent the two week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.
3. The Customer must take service at 120/240 volts or greater.

**SCHEDULE 7 (Concluded)**

SPECIAL CONDITIONS (Continued)

Pertaining to the TOU Option (Continued)

- |    |   |            |
|----|---|------------|
|    |   | <b>(D)</b> |
| 4. | The Customer must provide the Company access to the meter on a monthly basis.   | <b>(T)</b> |
| 5. | After a Customer's initial 12 months of service on the TOU Option, the Company will calculate what the Customer would have paid under Standard Service and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded Standard Service Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount in excess of 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12 month requirement. | <b>(C)</b> |
| 6. | The Company may recover lost revenue from the TOU Option through Schedule 105.  | <b>(T)</b> |
| 7. | Billing will begin for any Customer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date.   | <b>(T)</b> |
| 8. | The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.  | <b>(T)</b> |