

**SCHEDULE 129  
LONG-TERM TRANSITION COST ADJUSTMENT**

**AVAILABLE**

In all territory served by the Company.

**APPLICABLE**

Applicable to Large Nonresidential Customers that have selected service under Schedules 485, 489, 490, 491, 492, and 495.

**TRANSITION COST ADJUSTMENT**

Minimum Five Year Opt-Out

For Enrollment Periods A - J: 0.000 ¢ per kWh (C)

For Enrollment Period K (2012), the Transition Cost Adjustment will be: (D)

Period	Sch. 485 Secondary Voltage ¢ per kWh	Sch. 485 Primary Voltage ¢ per kWh	Sch. 489 Secondary Voltage ¢ per kWh	Sch. 489 Primary Voltage ¢ per kWh	Sch. 489 Subtransmission Voltage ¢ per kWh
2013	2.244	2.168	2.085	2.030	2.019
2014	1.548	1.495	1.395	1.369	1.370
2015	1.273	1.229	1.120	1.106	1.113
2016	1.055	1.018	0.901	0.897	0.909
2017	0.745	0.718	0.591	0.602	0.619
After 2017	0.000	0.000	0.000	0.000	0.000

For Enrollment Period L (2013), the Transition Cost Adjustment will be: (M)

Period	Sch. 485 Secondary Voltage ¢ per kWh	Sch. 485 Primary Voltage ¢ per kWh	Sch. 489 Secondary Voltage ¢ per kWh	Sch. 489 Primary Voltage ¢ per kWh	Sch. 489 Subtransmission Voltage ¢ per kWh
2014	1.992	1.956	1.398	1.728	1.709
2015	1.718	1.695	1.113	1.466	1.450
2016	1.482	1.466	0.860	1.239	1.226
2017	1.228	1.223	0.589	0.997	0.987
2018	1.154	1.147	0.483	0.921	0.914
After 2018	0.000	0.000	0.000	0.000	0.000

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Minimum Five Year Opt-Out

Commencing with enrollment Period M, the Schedule 129 Transition Cost Adjustment will be updated to reflect OPUC-approved changes in fixed generation costs during the five-year period.

For Enrollment Period M (2014), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2015	1.712	1.704	1.443	1.415	1.383	1.381	1.311
2016	2.172	2.151	1.890	1.854	1.824	1.798	1.789
2017	2.196	2.174	1.913	1.876	1.846	1.820	1.811
2018	2.347	2.326	2.008	1.969	1.929	1.911	1.851
2019	2.172	2.153	1.752	1.719	1.691	1.686	1.635
After 2019	0.000	0.000	0.000	0.000	0.000	0.000	0.000

(R)

For Enrollment Period N (2015), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2016	2.866	2.832	2.695	2.647	2.590	2.295	2.455
2017	2.890	2.855	2.718	2.669	2.612	2.317	2.477
2018	3.041	3.007	2.813	2.762	2.695	2.408	2.517
2019	2.866	2.834	2.557	2.605	2.457	2.183	2.301
2020	2.866	2.834	2.557	2.605	2.457	2.183	2.301
After 2020	0.000	0.000	0.000	0.000	0.000	0.000	0.000

(R)

(R)

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Minimum Five Year Opt-Out

For Enrollment Period O (2016), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	
2017	3.015	2.963	2.854	2.803	2.739	2.431	2.586	
2018	3.113	3.063	2.899	2.847	2.774	2.473	2.578	
2019	2.846	2.800	2.652	2.605	2.535	2.254	2.319	(R)
2020	2.846	2.800	2.652	2.605	2.535	2.254	2.319	
2021	2.846	2.800	2.652	2.605	2.535	2.254	2.319	(R)
After 2021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

For Enrollment Period P (2017), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	
2018	3.339	3.294	3.007	2.953	2.892	2.732	2.805	
2019	3.072	3.031	2.760	2.711	2.653	2.513	2.546	
2020	3.072	3.031	2.760	2.711	2.653	2.513	2.546	(R)
2021	3.072	3.031	2.760	2.711	2.653	2.513	2.546	
2022	3.072	3.031	2.760	2.711	2.653	2.513	2.546	(R)
After 2022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Minimum Five Year Opt-Out

For Enrollment Period Q (2018), the current Transition Cost Adjustments are:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh	
2019	2.972	2.958	2.625	2.576	2.493	2.540	2.511	(R)
2020	2.972	2.958	2.625	2.576	2.493	2.540	2.511	
2021	2.972	2.958	2.625	2.576	2.493	2.540	2.511	
2022	2.972	2.958	2.625	2.576	2.493	2.540	2.511	
2023	2.972	2.958	2.625	2.576	2.493	2.540	2.511	
After 2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(R)

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Three Year Opt-Out

This option was not available during Enrollment Periods A and B

For Enrollment Periods C - L, No Longer Available

For Enrollment Period M (2014), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2015	2.199	2.131	1.900	1.864	1.826	1.714	1.739
2016	2.199	2.131	1.900	1.864	1.826	1.714	1.739
2017	2.199	2.131	1.900	1.864	1.826	1.714	1.739

For Enrollment Period N (2015), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2016	2.901	2.819	2.714	2.662	2.666	2.323	2.468
2017	2.901	2.819	2.714	2.662	2.666	2.323	2.468
2018	2.901	2.819	2.714	2.662	2.666	2.323	2.468

For Enrollment Period O (2016), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2017	2.978	2.888	2.804	2.750	2.776	2.407	2.567
2018	2.978	2.888	2.804	2.750	2.776	2.407	2.567
2019	2.978	2.888	2.804	2.750	2.776	2.407	2.567

(M)

(M)

**SCHEDULE 129 (Continued)**

TRANSITION COST ADJUSTMENT (Continued)  
Three Year Opt-Out

For Enrollment Period P (2017), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2018	3.277	3.193	2.941	2.886	2.907	2.688	2.797
2019	3.277	3.193	2.941	2.886	2.907	2.688	2.797
2020	3.277	3.193	2.941	2.886	2.907	2.688	2.797

For Enrollment Period Q (2018), the Transition Cost Adjustment will be:

Period	Sch. 485 Sec. Vol. ¢ per kWh	Sch. 485 Pri. Vol. ¢ per kWh	Sch. 489 Sec. Vol. ¢ per kWh	Sch. 489 Pri. Vol. ¢ per kWh	Sch. 489 Sub. Vol. ¢ per kWh	Sch. 490 Pri. Vol. ¢ per kWh	Schs. 491/492/495 ¢ per kWh
2019	3.082	3.024	2.723	2.673	2.686	2.416	2.645
2020	3.082	3.024	2.723	2.673	2.686	2.416	2.645
2021	3.082	3.024	2.723	2.673	2.686	2.416	2.645

(R)  
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**SPECIAL CONDITIONS**

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustments associated with Enrollment Periods A through K will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 85, 89, 90, 485, 489, 490, 575, 585, 589 and 590), through either the System Usage or Distribution Charges. Commencing with Enrollment Period L, the Schedule 129 amounts paid or received will be collected from all rate schedules, through either System Usage Charges or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year.

**SCHEDULE 129 (Concluded)**

SPECIAL CONDITIONS (Continued)

2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedules 485, 489, 490, 491, 492, and 495 customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges or Distribution Charges of all rate schedules. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1<sup>st</sup> of the following calendar year. The adjustment to the System Usage or Distribution Charges resulting from changes in fixed generation revenues shall not result in an overall rate increase or decrease of more than 2 percent except as noted below. For those Enrollment Periods in which the first-year Schedule 129 Transition Adjustments are expected to be positive charges to participants, the projected first-year revenues from Schedule 129 will be netted against the changes in fixed generation costs for purposes of calculating the proposed overall rate increase or decrease. Should the rate increase or decrease exceed 2 percent, the amounts exceeding 2 percent will be deferred for future recovery through a balancing account. This balancing account will be considered an "Automatic Adjustment Clause" as defined in ORS 757.210. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased participating load will be determined.
  
3. In determining changes in fixed generation revenues from movement to or from Schedules 485, 489, 490, 491, 492, and 495, the following factors will be used:

Schedule	¢ per kWh	(R)
85	Secondary	3.640
	Primary	3.575
89	Secondary	3.397
	Primary	3.334
	Subtransmission	3.289
90		3.318
91		3.183
92		3.183
95		3.183

**TERM**

The term of applicability under this schedule will correspond to a Customer's term of service under Schedules 485, 489, 490, 491, 492 or 495.